

Development & Expansion of the Langer Heinrich Operation in Namibia





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Project Location- Namibia

- Location South West Africa Region
- Capital City Windhoek
- Population 2 million
- Stable, democratic republic. Independence since 1990
- Economy mining 20% of GDP (U, Zn, Diamonds, Cu, Au)
- Nam \$ pegged to South African Rand
- Climate dry, sub-tropical





Project History

Gencor (1973-1987)

1973:- Langer Heinrich deposit discovered 1974-1976:- 25,00m percussion & 2,000m diamond drilling 1977-1979:- Mining, metallurgical & hydrological studies Pilot plant trial for 18 months 1981-1987:- Extended drilling

Acclaim (1998-2002)

1998:- Acclaim acquired project 1999-2002:- Infill RC drilling completed. Positive PFS completed

PROJECT MOTHBALLED



Project History

Paladin Resources (2002 to date)

August 2002:- Paladin acquires project for \$15,000 January 2003:- PFS revised, BFS development proposal compiled February 2004:- Commence BFS April 2005:- BFS successfully completed by GRD Minproc September 2005:- Site works commenced September 2006:- Primary crusher and front end commissioned December 2006:- Mechanical completion March 2007:- Official mine opening December 2007:- Nameplate production achieved

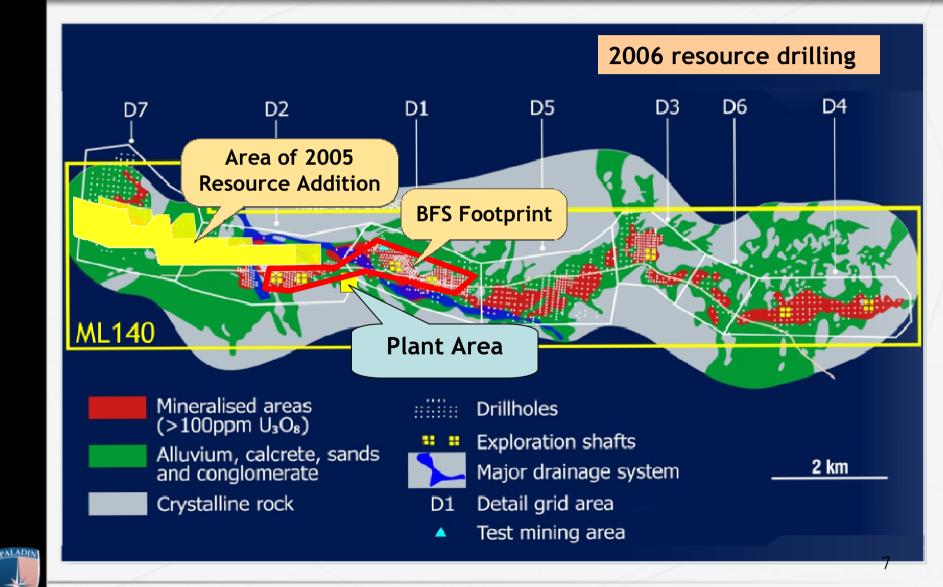


Mineralogy

- Mineralization associated with calcretisation of valley fill fluvial sediments in palaeodrainage system
- Calcrete is a secondary, chemically precipitated limestone
- Uranium mineralization is as carnotite (an oxidized U & V secondary mineral)
- Carnotite occurs as thin films lining grains, cavities & fracture planes
- Deposit occurs over 15km in 7 main pods "Details"
- Mineralization is near surface, 1-30m thick & 50-1,100m wide



Geology and Mineralisation



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Mineralogy



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Current Resources & Reserves

Mineral Resources (250ppm)	D <u>Mt</u>	<u>Grade</u>	Tonnes
250ppm Cut off Grade		%U ₃ O ₈	U ₃ O ₈
Measured & Indicated	56.4	0.06	32,858
Inferred	70.7	0.06	43,557
TOTALS	<u>127.1</u>	<u>0.06</u>	<u>76,415</u>
	K /	%U ₃ O ₈	U ₃ O ₈
Mining Reserves (@\$30/lb)	<u>Mt</u>	<u>Grade</u>	Tonnes
250ppm Cut off Grade		%U ₃ O ₈	U ₃ O ₈
Proven	30.0	0.06	17,924
Probable	20.6	0.06	11,950
TOTALS	<u>50.6</u>	<u>0.06</u>	<u>29,874</u>

JORC & NI 43 101 Compliant

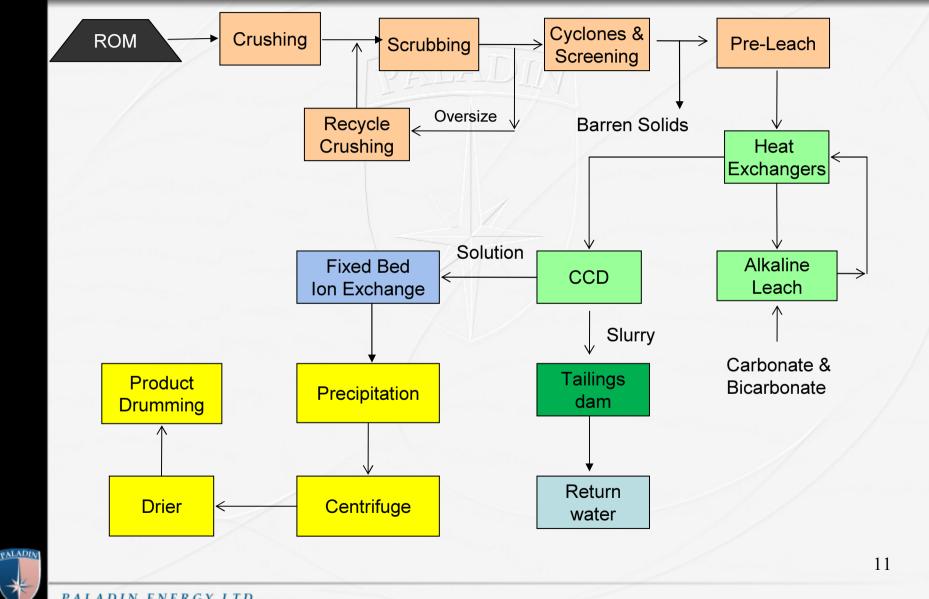


BFS Plant Operating Criteria

Operating C	riteria I.A.D	Units	Value
Ore Treatment Rate		t/a	1,500,000
for a second sec		t/hr	190.2
Water Consumption	and the second second	m3/a	1,300,000
Annual Production		t/a U ₃ O ₈	1,180
Availability	1 AN	%	95
Utilization		%	95
ROM Grade		ppm U ₃ O ₈	875
"Barren" cut size		mm	0.5
Mass Split to Barren		%	55
Leach Temperature		Degrees C	>75

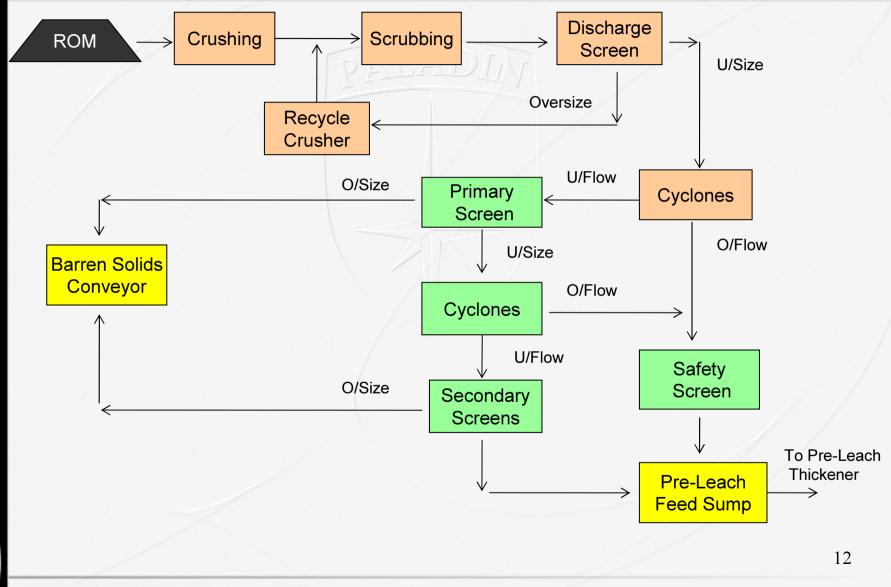


Stage | Flowsheet



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Crushing, Scrubbing & Screening



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Crushing Circuit



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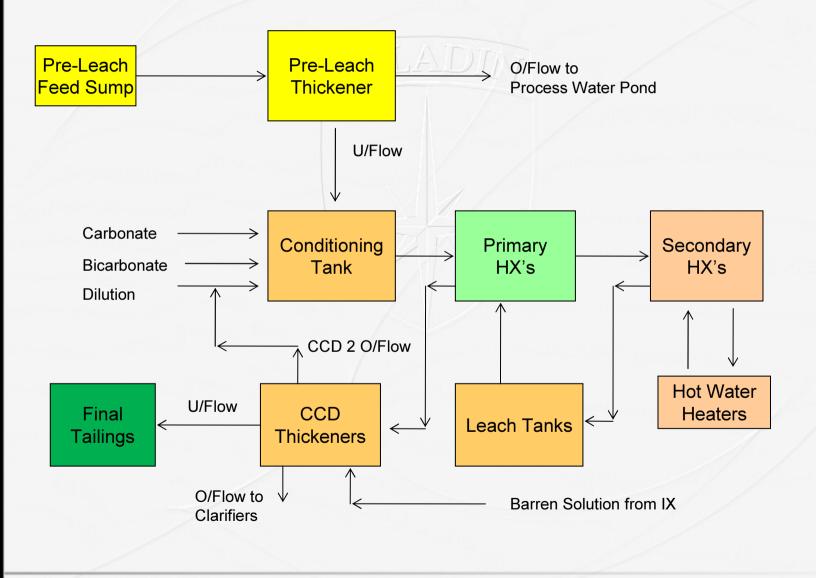
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Scrubbing & Screening



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Leach & CCD Circuits

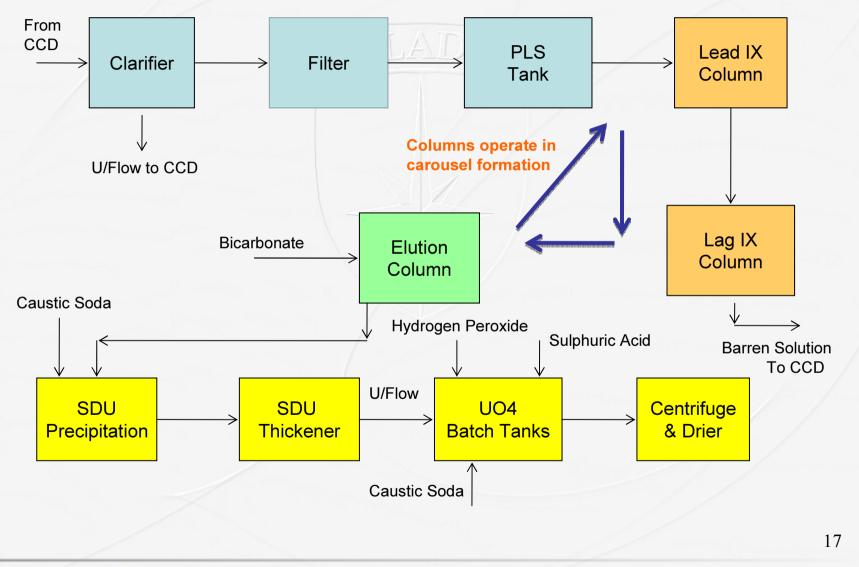


Leach & CCD



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Ion Exchange & Precipitation



IX Columns



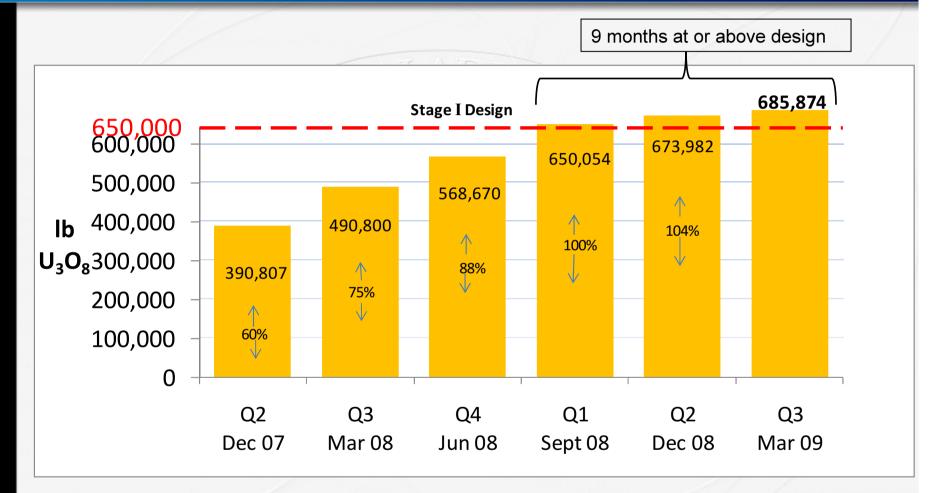
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Ramp-up Lessons Learnt

- Handling Wet Material
- Mass Split to Barren
- Slurry Viscosity & Leach Agitators
- Leach Tank Lining & Heat Exchangers
- Leach Temperature
- Thickener & Clarifier Performance
- IX Column Design & Throughput
- Precipitation Chemistry



Langer Heinrich Production Quarter by Quarter





Stage II Expansion

Objectives:

- Design, construct and commission an expansion to the existing plant to increase design capacity of U₃O₈ production by 1.1Mlb/y to 3.7Mlb/y
- Short ramp-up to expanded capacity (308,333lb/month)
- Complete the project within the budget (US\$50M)
- Have consideration for Stage III expansion requirements as part
 of this expansion project
- Minimise the operations interference due to brown-fields nature of project
- Consider use of RIP technology



Stage II Expansion

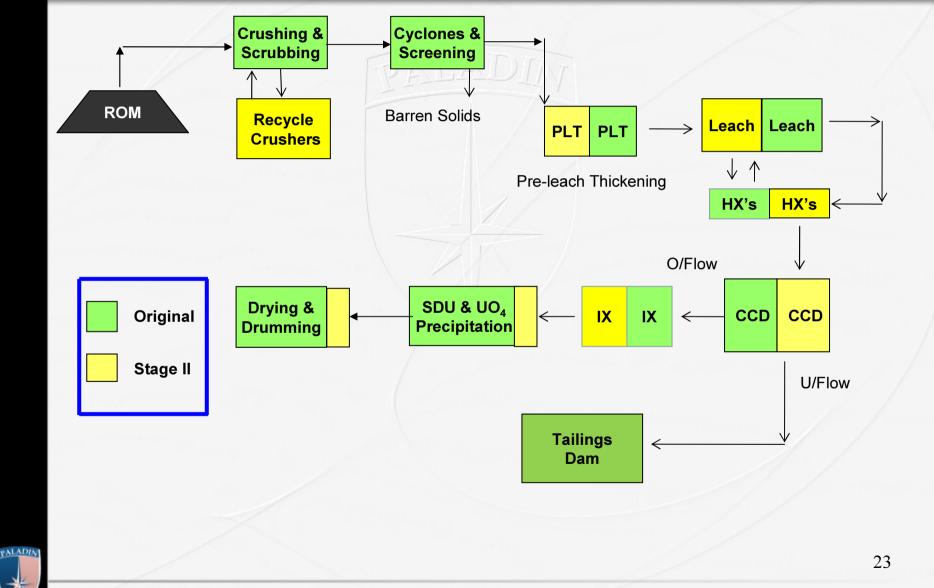
The following areas are addressed:

- Recycle Crushing Circuit & Feed Conveyor being up-graded
- Cyclone Circuit being expanded
- New Pre-Leach Thickener^{*1}
- Additional Leach capacity inc. HX's, Heaters etc
- Additional High Density Thickeners^{*1}
- Additional IX Columns
- New Drier inc. feed arrangement & building extension^{*1}
- Increased reagent dosing capacity
- Additional MCC buildings etc
- Tailings Disposal up-grade
- *1 Includes provision for Stage III requirements

Construction +/- complete & production ramp-up in progress



Stage II Expansion Flowsheet



Site Aerial View



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25